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Roseville Electric meets the needs of our customer owners and the Roseville community by providing safe, efficient, reliable and competitive services.

worldwide energy crises and increasing energy price volatility.

Burning fossil fuel to run automobiles and generate electricity undoubtedly contributes to global warming and pollution. And while Roseville Electric is too small to change the global energy picture, we must do our part and work regionally to help others do their share, as well.

We live in a time of diminishing fossil fuel supplies, ongoing

We are committed to renewable energy resources that utilize clean and plentiful fuel sources such as solar, wind power and hydroelectric technologies. By the year 2017, Roseville Electric plans to purchase 20 percent of our customers' electric energy needs using renewable resources. This may be a tall order; however, alternative policies that rely heavily on natural gas or coal could prove to be fairly expensive in the long run.

This year, we launched Green Roseville, a new green energy program that gives our customers the option of paying a little extra for their electricity so we can purchase renewable resources to meet those customer's needs. The program delivers far-reaching benefits by providing a market to support more renewable generation facilities.

We have also implemented programs aimed at reducing long-term energy demand. In 2005, businesses began taking advantage of our New Construction Program that provides higher rebates to builders who incorporate energy-efficient features during the design phase of a new or remodeling project. On the residential front, we began laying the groundwork for the BEST Homes program. This pioneering program encourages customer independence by incorporating energy-efficiency measures and photovoltaic systems in new home construction.

Renewable technologies have yet to advance to the point that we can use them to meet 100 percent of our needs. Until they do, we will continue to encourage our customers to use the best available fossil fuel technologies.

We did just that in 2005 by breaking ground on the Roseville Energy Park (REP), a power generation facility that will meet up to 50 percent of the City's power demands. Producing electricity from efficient resources will effectively help retire an equivalent amount of less efficient, more costly and environmentally damaging resources elsewhere in the western United States.

Finally, we are inspiring individuals through our many education programs. In 2005, we partnered with other City departments to begin construction of the Roseville Utility Exploration Center. The center sets the stage for the future by providing businesses, residents, and schoolchildren with interactive education on ways to conserve our natural resources.

Caring for our natural resources and stretching the life of existing fossil fuels is an ongoing process. As we close the book on this year, we feel confident the programs we undertook were significant steps toward reaching that goal.

Sincerely,

Tom Habashi

Utility Director

## 2004-2005 Fiscal Year-End Statistics

 Residential customers
 41,883

 Commercial customers
 5,410

 Total customers
 47,294

 Energy sales to customers (kWh)
 1,126,357,770

 Revenue from the sale of energy
 \$92 million

 Peak demand (MW)
 282 MW

 Number of employees
 102

## **History and Background**

The City of Roseville, through Roseville Electric, has been providing electrical power to its residents, businesses, and the City's street lighting system since 1912. In 1956, the City signed a contract for 69 megawatts (MW) of electric power from the Central Valley Project, which consists of a system of dams, reservoirs and power plants within central and northern California and marketed by the Western Area Power Administration (Western). Steady population growth created a need to obtain resources beyond this allocation of Federal power.

To help meet Roseville's growing need, in 1968, the City became a charter member in the Northern California Power Agency (NCPA), a consortium of public power electrical utilities. The City participates in several resources developed by NCPA, including its geothermal, combustion turbine, steam-injected gas turbine, and hydroelectric projects. Starting in 2005, Federal power was reallocated to Roseville from Western at approximately 4.5 percent of the output of the Central Valley Project or about 153,000 MWh of energy per year under average water year conditions. The City procures the remainder of its power supply requirements through purchases on the open electricity market.

On a regional basis, the City became a member of the Transmission Agency of Northern California (TANC) in 1984, and participates in the California-Oregon Transmission Project (COTP).

## **Organization and Management**

Supervision by City Council and Roseville Public Utilities
Commission. Roseville Electric is under the supervision of the
Roseville City Council. The five-member Roseville Public Utilities
Commission serves as an advisory board to the City Council
on matters relating to all utilities owned and operated by the
City. The City Council appoints all five members of the Roseville

Public Utilities Commission. The Roseville Electric Utility
Director manages Roseville Electric and reports to the Public
Utilities Commission and the City Manager.

## **Employees**

As of June 30, 2005, approximately 102 City employees were assigned specifically to the electric system. Certain functions supporting electric system operations, including meter reading, customer billing, collections and accounting, human resources, risk management and information technology are performed by the City's administrative services departments. Substantially all of the non-management City personnel assigned to the Electric System are represented by the International Brotherhood of Electrical Workers. The current Memorandum of Understanding with the International Brotherhood of Electrical Workers will expire on December 31, 2006. There have been no strikes or other work stoppages at the City, including the electric system.

## **Service Area, Demand and Customer Base**

**Service Area.** The electric system serves an area of approximately 36 square miles, coterminous with the City's borders. During Fiscal Year 2004–05, it served 47,294 customers.

**Demand.** Electricity use increased 7 percent during Fiscal Year 2003–04 and 2 percent during Fiscal Year 2004–05. The City attributes this growth to Roseville's strong economy.

**Customer Base.** Since 2001, the electric system's customer base has increased by 22 percent, or an average of 5.5 percent per year. This growth rate has been a result of expansion in all sectors of the economy, and a strong residential growth trend adding more than 7,500 residential units during that time.

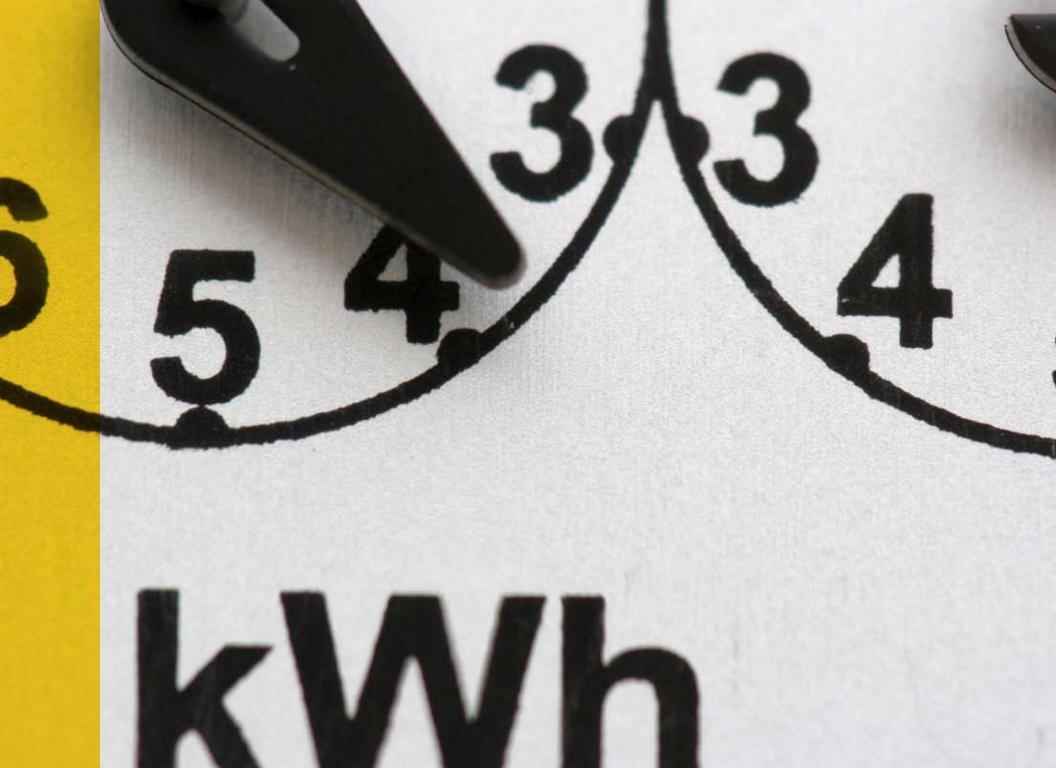
The City has experienced significant commercial growth in the last four years, including retail shopping areas, hotels and office space that have contributed to the City's economy.

**Projected Growth in Customer Base.** By the end of Fiscal Year 2005–06, electricity use in the City is expected to increase by more than 4 percent compared to Fiscal Year 2004–05 levels.

The City attributes this projected increase to growth in most sectors of the local economy. Over the next five years growth is expected to continue. Retail, commercial, medical facilities and hotels are planned or under construction. Residential development also is expected to continue throughout the City, with more than 15,000 new residences anticipated over the next five years through the development of (a) the West Roseville Specific Plan, which includes approximately 6,000 acres and is approved for approximately 7,000 proposed residential units, (b) approximately 6,000 residential units at various infill locations within the City limits, and (c) a proposed annexation known as the MOU Remainder Area, which may bring over 2,000 dwelling units over the next five years and an additional 5,000 thereafter, as well as more than 100 acres of commercial development.

The City is expecting several existing customers to experience significant growth over the next few years. Kaiser Hospital and Sutter Roseville Medical Center will increase their operations significantly with the addition of medical office buildings, beds, an emergency room and a new surgery and intensive care unit addition. The bulk of the new load is expected by 2008. In addition, the Galleria at Roseville Mall is planned for expansion. The County of Placer is expected to replace its small justice facilities in the City with a regional justice center, including law enforcement offices, detention facilities, and courthouse. The justice center is currently projected to phase in from 2006 through 2009.

Historical Customers Sales and Peak Demand. The average number of customers, electricity sales measured in kilowatt-hours\* (kWh) and in revenues, and peak demand during the past five fiscal years are listed in the back of this report.



# "The farther backward you can look; the farther forward you are likely to see."

-Winston Churchill

## **ROSEVILLE ENERGY PARK**

The summer of 2000 is behind us now, but the energy crisis that lasted through much of it remains in the minds of many power providers. Though long-range contracts protected Roseville Electric's energy costs and voluntary curtailment enabled the City to avoid blackouts that plagued much of the state, the crisis made us acutely aware of our City's vulnerability. Even before the crisis ended, we began preliminary planning toward building our own power-generation facility.

In 2005, years of planning came to fruition when the California Energy Commission approved our application for a natural gas-fired generation facility that will provide roughly half of the City's energy needs. Following June groundbreaking ceremonies attended by more than 200 dignitaries and guests, construction began on the 160-megawatt plant scheduled for completion in 2007. In addition to using innovative technology to produce the greatest amount of electricity from the least amount of natural gas, the plant will use recycled water produced by the City's Pleasant Grove Wastewater Treatment Plant as its water source for the generation and cooling processes.







## "It is every man's obligation to put back into the world at least the equivalent of what he takes out of it."

—Albert Einstein

## ROSEVILLE UTILITY EXPLORATION CENTER

Changing the way we use natural resources begins by opening our minds to exploring new ideas and possibilities. This year, we supported that process by partnering with Roseville's Environmental Utilities Department to create the Roseville Utility Exploration Center. The center will be dedicated to helping our region's residents, businesses and schoolchildren discover ways to protect our resources through conservation and renewable resource use.

Construction on the center began in August as part of the new library at Mahany Regional Park. When the doors open

in 2007, the center will provide students of all ages a place to learn about the wealth of ideas and emerging technologies that can lessen our impact on the environment. To ensure the center's success, the city retained the services of leading exhibit design firms. The firms' professionals helped design indoor and outdoor displays that highlight the need for wise resource use and ways to achieve it. They also assisted in planning multi-use areas where people can learn through interactive workshops, experiments, and demonstrations on leading-edge innovations and wise-use practices.

"It is our task in our time and in our generation to hand down undiminished to those who come after us, as was handed down to us by those who went before, the natural wealth and beauty which is ours."

—John F. Kennedy

## **GREEN ENERGY**

Declaring independence from fossil fuel resources requires providing our customers with a practical, affordable alternative. This year we did that by investing effort and excitement into planning a new green energy program that began in January 2006. Through an agreement with 3 Phases Energy Services, Green Roseville offers residential and business customers an easy, cost-effective way to support 100% renewable energy. By choosing to pay just a few dollars extra each month, Green Roseville customers make it possible for us to purchase the amount of energy they use from local and regional wind (97.5 percent) and solar (2.5 percent) power-generation facilities.

The program benefits the environment by reducing carbon dioxide emissions by about 10,000 pounds per year for the average Green Roseville residential customer and 20,000 for the average commercial customer. Equally important, Green Roseville creates a stable market for renewable energy providers, which encourages development of new facilities, including solar power installations within the City and regional wind-generation facilities.



## "The time to repair the roof is when the sun is shining."

–John F. Kennedy

## **NEW CONSTRUCTION**

California continues developing ever-higher Title 24 Energy Efficiency Standards—a trend almost certain to continue as resources become less plentiful. For building owners, that can mean that a project constructed today may not remain competitive with buildings constructed under more stringent standards likely to go into effect just a few years from now.

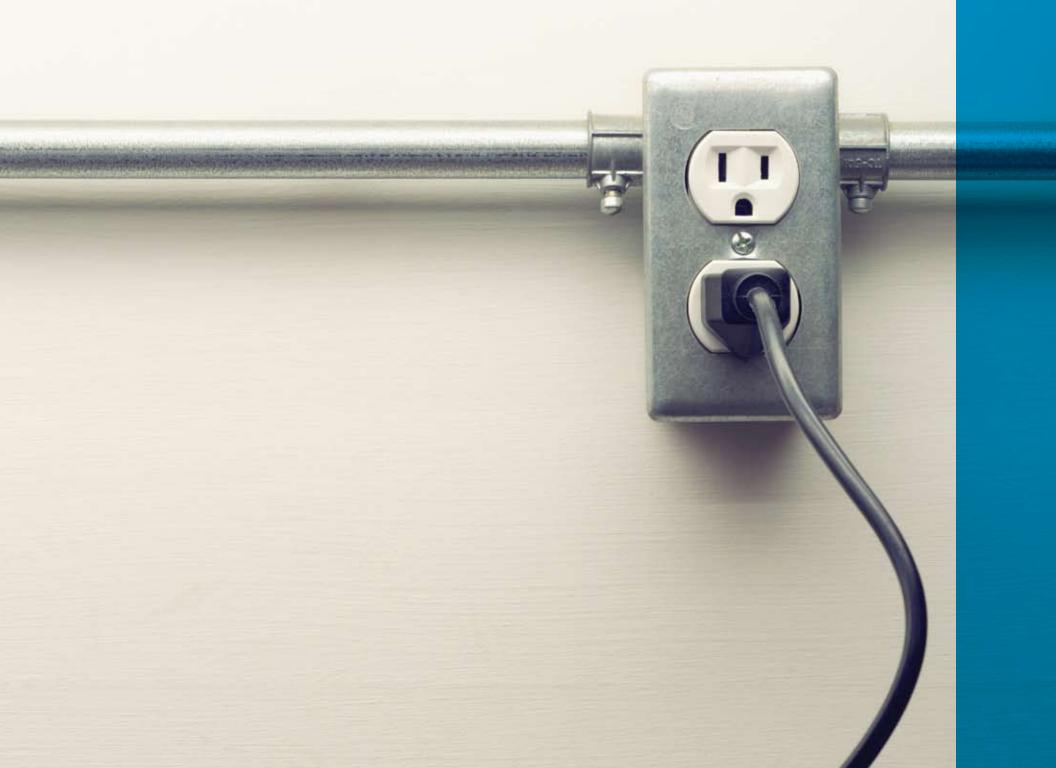
To help motivated building owners, we developed a New Construction Program that provides incentive rebates for high-efficiency features included in new buildings,

additions to existing structures, and major remodeling projects. The tiered-incentive program covers lighting, mechanical, envelope and whole-building Title 24-approach methods. Incentive levels are determined by application timing to encourage owners and designers to incorporate energy-saving measures during the project's design phase, when they can be most effective. Enthusiastic owners and designers began taking advantage of the program in 2005, prior to the 2005 Title 24 standards taking effect, and continue to use the program to help offset the cost of building designs and features that increase energy efficiency.





With an issue as complex as global energy, no single answer is possible. Instead, there are many right answers that address aspects of the bigger picture. In 2005, Roseville Electric continued to study the issue and develop workable ways to minimize the effects of oil and gas pricing on our City's health and prosperity. We look forward to discovering still more right answers as we move into a future of increasing independence.



## HISTORICAL CUSTOMERS, SALES AND PEAK DEMAND

for the fiscal years ended June 30

|                      | 2001         | 2002         | % Change | 2003          | % Change | 2004          | % Change | 2005          | % Change |
|----------------------|--------------|--------------|----------|---------------|----------|---------------|----------|---------------|----------|
| NUMBER OF CUSTOMERS  |              |              |          |               |          |               |          |               |          |
| Residential          | 34,341       | 36,373       | 5.92%    | 38,054        | 4.62%    | 40,312        | 5.93%    | 41,883        | 3.90%    |
| Commercial           | 4,326        | 4,506        | 4.16     | 4,720         | 4.75     | 5,101         | 8.07     | 5,410         | 6.07     |
| Total Customers      | 38,667       | 40,879       | 5.72     | 42,774        | 4.64     | 45,412        | 6.17     | 47,294        | 4.14     |
| kWh DELIVERIES       |              |              |          |               |          |               |          |               |          |
| Residential          | 306,908,683  | 297,252,852  | (3.15)   | 335,789,626   | 12.96    | 381,799,100   | 13.70    | 392,815,270   | 2.89     |
| Commercial           | 658,493,552  | 631,099,644  | (4.16)   | 686,404,562   | 8.76     | 717,219,609   | 4.49     | 733,576,815   | 2.28     |
| Total kWh Deliveries | 965,402,235  | 928,352,496  | (3.84)   | 1,022,194,188 | 10.11    | 1,099,018,709 | 7.52     | 1,126,392,085 | 2.49     |
| REVENUES             |              |              |          |               |          |               |          |               |          |
| Residential          | \$25,845,807 | \$26,050,644 | 0.79     | \$29,062,613  | 11.56    | \$34,565,885  | 18.94    | \$36,306,339  | 5.04     |
| Commercial           | \$45,611,652 | \$45,495,713 | (0.25)   | \$49,331,010  | 8.43     | \$53,053,597  | 7.55     | \$55,577,366  | 4.76     |
| Total                | \$71,457,459 | \$71,546,357 | 0.12     | \$78,393,623  | 9.57     | \$87,619,482  | 11.77    | \$91,883,705  | 4.87     |
| PEAK DEMAND (kW)     | 239,600      | 243,250      | (1.54)   | 274,650       | 14.72    | 294,600       | 7.26     | 282,090       | (4.25)   |

## **ELECTRIC RATE COMPARISON WITH PG&E AND SMUD**

cents/kWh

| Rate Comparison             | SMUD (1) | PG&E <sup>(2)</sup> | Roseville (3) |  |
|-----------------------------|----------|---------------------|---------------|--|
| Residential                 | 10.63    | 12.89               | 9.24          | (1) Based on actual electricity sales and rate revenues in Year 2005.  |
| Small Commercial            | 10.27    | 14.60               | 8.42          | <ul><li>(2) Based on June 2005 electric rates published by PG&amp;E's Advice Letter 2706-E, dated September 1, 2005.</li><li>(3) Average revenue per kWh based on actual retail rate revenues in Fiscal Year 2005.</li></ul> |
| Medium Commercial           | 8.72     | 13.66               | 8.37          |  |
| Large Commercial/Industrial | 7.69     | 11.21               | 6.21          |  |
| System-wide                 | 10.38    | 12.77               | 8.08          |  |

## STATEMENT OF REVENUE, EXPENSES AND CHANGES IN FUND NET ASSETS

for the fiscal year ended June 30, 2005

## **OPERATING REVENUES**

| Total Net Assets—Ending  | \$255,049,909              |
|--|----------------------------|
| Total Net Assets—Beginning   | 248,403,263                |
| Change in Net Assets   | \$6,646,646                |
| Operating transfers in (out)   | (10,352,148)               |
| Operating transfers in   | 679,131                    |
| Contributions in aid of construction Capital contributions from developers | \$3,742,563<br>3,862,407   |
|  | *                          |
| Income (Loss) Before Contributions and Transfers                           | \$8,714,693                |
| Net Nonoperating Revenues (Expenses)                                       | \$95,774                   |
| Increase (decrease) in NCPA reserves Provision for disputed SCS Charges    | (477,622)<br>418,521       |
| Subventions and grants   | 304,808                    |
| Interest and fiscal charges (expense)                                      | (2,922,663)                |
| Interest and rents revenue/expense   | \$2,581,182                |
| NOPERATING REVENUES (EXPENSES)   |                            |
| Operating Income (Loss)  | \$8,810,467                |
| Total Operating Expenses   | \$90,138,874               |
| Depreciation and amortization  | 5,104,119                  |
| Administration   | 2,909,993                  |
| Purchased power Distribution: Operations                                   | \$67,179,143<br>14,945,619 |
| RATING EXPENSES  |                            |
| Total Operating Revenues   | \$98,949,341               |
| Sale of wholesale power<br>Other   | 6,757,463<br>308,173       |
| •  |                            |

## STATEMENT OF CASH FLOWS

for the fiscal year ended June 30, 2005

## CASH FLOWS FROM OPERATING ACTIVITIES

| Receipts from customers                   | \$112,514,472 |
|---|---------------|
| Payments to suppliers                     | (66,359,596)  |
| Payment to employees                      | (8,401,984)   |
| Other receipts                            | 7,065,636     |
| Net cash provided by operating activities | \$44.818.528  |

## CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

| Provision for disputed SCS charges               | \$(3,166,978)  |
|--|----------------|
| Transfers in                                     | 679,131        |
| Transfers out                                    | (10,352,148)   |
| Cash flows from Non-Capital Financing Activities | \$(12,839,995) |

## CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

| Capital contributions                               | \$7,604,970    |
|---|----------------|
| Acquisition and construction of capital assets, net | (41,430,158)   |
| Change in restricted assets                         | (234,651,664)  |
| Proceeds from debt issuance                         | 242,840,000    |
| Premium on debt issuance                            | 3,528,055      |
| Cost of issuance                                    | (3,072,994)    |
| Principal payments on capital debt                  | (5,495,000)    |
| Interest paid on capital debt                       | (2,922,663)    |
| Subventions and grants                              | 304,808        |
| Grants and subsidies                                | (894,057)      |
| Cash Flows from Capital and Related                 |                |
| Financing Activities                                | \$(34,188,703) |
|   |                |

## **CASH FLOWS FROM INVESTING ACTIVITIES**

| Interest received   | \$2,409,074           |
|---|-----------------------|
| Net increase (decrease) in cash and cash equivalents<br>Cash and investments at beginning of period | 198,904<br>71,238,148 |
| Cash and investments at end of period   | \$71.437.052          |

## NON-CASH TRANSACTIONS

| Net Cash Provided by Operating Activities             | \$44,818,528 |
|---|--------------|
| Deferred revenue                                      | (408,560)    |
| Accounts and other payables                           | 34,097,385   |
| Inventories   | (1,565,157)  |
| Receivables, net                                      | (1,219,726)  |
| Change in assets and liabilities:                     |              |
| Depreciation and amortization                         | 5,104,119    |
| cash provided by operating activities:                |              |
| Adjustments to reconcile operating income to net      |              |
| Operating income (loss)                               | \$8,810,467  |
| by operating activities:                              |              |
| Reconciliation of operating income to net cash provid | led          |

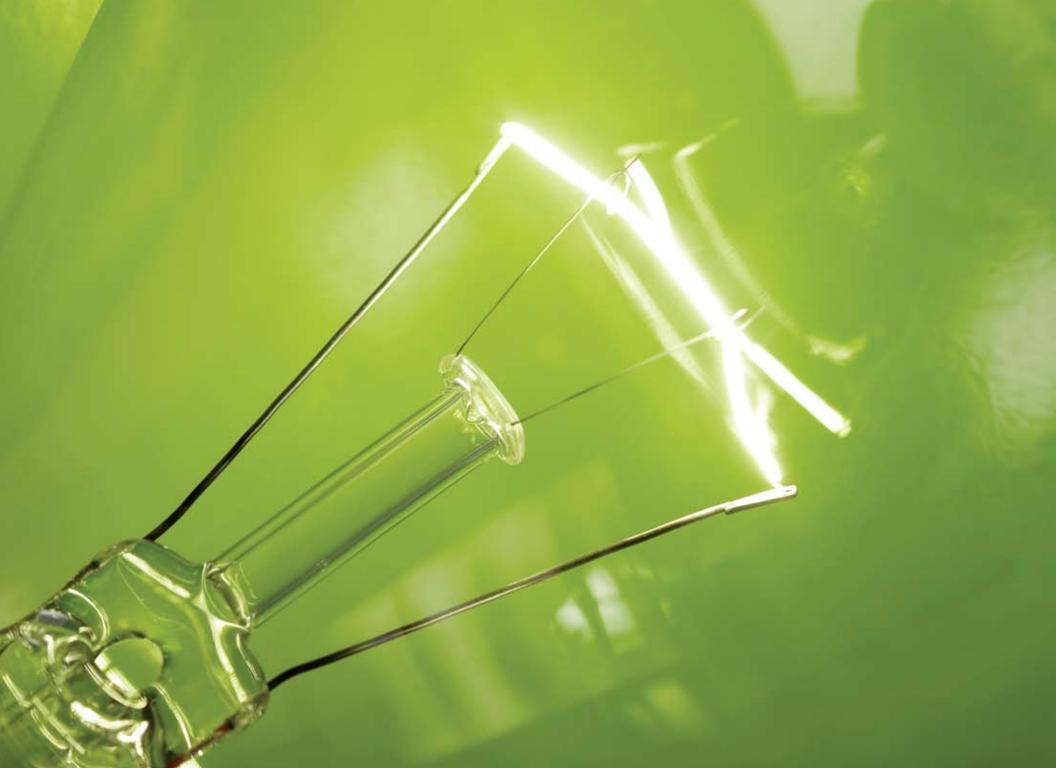
## STATEMENT OF NET ASSETS

for the fiscal year ended June 30, 2005

## **ASSETS**

## **Current Assets**

| our one rissets  |                             |
|--|-----------------------------|
| Cash and investments in City Treasury Restricted cash and investments with fiscal agents | \$71,437,052<br>238,138,757 |
| Receivables  |                             |
| Taxes  | 26,538                      |
| Accounts   | 12,426,396                  |
| Accrued interest   | 658,674                     |
| Due from other government agencies   | 894,057                     |
| Inventories  | 5,650,973                   |
| Total Current Assets   | \$329,232,447               |
| Non Current Assets   |                             |
| Deferred receivables   | \$606,079                   |
| Notes receivable from NCPA   | 204,958                     |
| Prepaid purchased electricity  | 4,794,882                   |
| Unamortized bond origination costs   | 412,511                     |
| Investment in NCPA reserves  | 3,085,396                   |
| Capital assets, net of accumulated depreciation  | 3,003,330                   |
| Land and construction in progress  | 41,299,094                  |
| Capital assets being depreciated, net  | 190,205,013                 |
|  | 190,203,013                 |
| Total Noncurrent Assets  | \$240,607,933               |
| Total Assets   | \$569,840,380               |
| LIABILITIES  |                             |
| Current Liabilities:   |                             |
| Accounts payable   | \$11,842,446                |
| Accrued liabilities  | 1,890,802                   |
| Due to other government agencies   | 14,471                      |
|  | 1,067,889                   |
| Current portion of compensated absences  |                             |
| Current portion of long-term debt  | 6,170,000                   |
| Deposits   | 23,195,880                  |
| Deferred revenue   | 2,098,245                   |
| Total Current Liabilities  | \$46,279,733                |
| Long-Term Liabilities:   |                             |
| Certificates of participation  | \$270,420,000               |
| Unamortized loss on refunding  | (3,264,957)                 |
| Compensated absences   | 1,355,695                   |
|  |                             |
| Total Long-Term Liabilities  | \$268,510,738               |
| Total Liabilities  | \$314,790,471               |
| NET ASSETS   |                             |
| Invested in capital assets, net of related debt  | \$122,900,254               |
| Restricted for debt service  | 17,319,323                  |
| Unrestricted   | 114,830,332                 |
| Total Net Assets   | \$255,049,909               |
|  |                             |





## Annual report of actual purchases for Roseville Electric Power Mixes in 2005

## POWER CONTENT LABEL

| ENERGY<br>RESOURCES  | RE System<br>(Actual) | <b>RE System</b> (Projected) | RE Green 50*<br>(Actual) | RE Green 50*<br>(Projected) | RE Green 100*<br>(Actual) | RE Green 100*<br>(Projected) | Green<br>Roseville<br>(Actual) | <b>Green</b><br><b>Roseville</b><br>(Projected) |
|----------------------|-----------------------|------------------------------|--------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---|
| Eligible Renewable   | 11%                   | 10%                          | 52%                      | 55%                         | 100%                      | 100%                         | 100%                           | 100%  |
| —Biomass & waste     | 1%                    | 1%                           | 4 7%                     | 1%                          | 9 34%                     | 0%                           | 0%                             | 0%  |
| —Geothermal          | 8%                    | 6%                           | 41%                      | 45%                         | 81%                       | 84%                          | 0%                             | 0%  |
| —Small hydroelectric | 1%                    | 2%                           | 5 4%                     | 9%                          | 10 34%                    | 16%                          | 0%                             | 0%  |
| —Solar               | <1%                   | <1%                          | <1%                      | <1%                         | <1%                       | <1%                          | 2.5%                           | 2.5%  |
| —Wind                | 0%                    | 0%                           | 0%                       | 0%                          | 0%                        | 0%                           | 97.5%                          | 97.5%   |
| Coal                 | 1 <b>21%</b>          | 8%                           | 6 <b>11%</b>             | 4%                          | 0%                        | 0%                           | 0%                             | 0%  |
| Large Hydroelectric  | 2 34%                 | 52%                          | 7 <b>18%</b>             | 26%                         | 0%                        | 0%                           | 0%                             | 0%  |
| Natural Gas          | <b>3 34%</b>          | 25%                          | 8 <b>18%</b>             | 13%                         | 0%                        | 0%                           | 0%                             | 0%  |
| Nuclear              | 1%                    | 5%                           | 1%                       | 3%                          | 0%                        | 0%                           | 0%                             | 0%  |
| Other                | 0%                    | 0%                           | 0%                       | 0%                          | 0%                        | 0%                           | 0%                             | 0%  |
| TOTAL                | 100%                  | 100%                         | 100%                     | 100%                        | 100%                      | 100%                         | 100%                           | 100%  |

1, 3, 6, 8 Explanation of Variance: This calculation was based on the CA Power Mix Projection.

2, 5, 7, 10 Explanation of Variance:

Water was held back for use next year.

4, 9 Explanation of Variance: This was our first full year with a Biomass contract.

71% of RE Green 50, 100% of RE Green 100 and 100% of Green Roseville is specifically purchased from individual suppliers. 29% of RE Total System Mix is specifically purchased from individual suppliers.

For specific information about this electricity product, contact Roseville Electric.

For general information about the Power Content Label, contact the California Energy Commission at 1-800-555-7794 or www.energy.ca.gov/consumer

what he takes out of it. Albert Einstein. In dreams begin responsibility. William Butler Yeats. Before beginning, plan carefully. Marcus T. Cicero. The ginning is the most important part of the work." Plato. It is not what we have that will make us a great nation; it is the way in which we use it. Theore Roosevelt. That which is not good for the bee-hive cannot be good for the bees. Marcus Aurelius. It is our task in our time and in our generation hand down undiminished to those who come after us, as was handed down to us by those who went before, the natural wealth and beauty which is



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2090 Hilltop Circle Roseville. CA 95747-9704

evelt. That which is not good for the bee-hive cannot be good for the bees. Marcus Aurelius. It is do task in our time and in our generation to hand down undiminished to those who come after us, at was handed down to us by those who went before, the natural wealth and beauty which is ours. Just a farther forward you are likely to see. Winston Churchill. It's tough to make predictions, especially a responsibility of tomorrow by evading it today. Abraham Lincoln. The time to repair the roof is well as the content of the content

n is shining. John F. Kennedy. One must care about a world one will not see. Bertrand Russell. To put back into the world at least the equivalent the takes out of it. Albert Einstein. In dreams begin responsibility. William Butler Yeats. Before beginning, plan carefully. Marcus T. Cicero. The ning is the most important part of the work." Plato. It is not what we have that will make us a great nation; it is the way in which we use it. Theoposevelt. That which is not good for the bee-hive cannot be good for the bees. Marcus Aurelius. It is our task in our time and in our generation d down undiminished to those who come after us, as was handed down to us by those who went before, the natural wealth and beauty which is ohn F. Kennedy. The farther backward you can look, the farther forward you are likely to see. Winston Churchill. It's tough to make predictions, each of the beauty which is the careful of the beauty which is one can be active the part of the responsibility of the beauty which is one can be active the responsibility of the responsibility of the part of the total strength of the world at least the equivalent to the careful of the world at least the equivalent the responsibility of the seal of the world at least the equivalent the responsibility of the part of the world at least the equivalent the responsibility of the world at least the equivalent the responsibility of the part of the world at least the equivalent the responsibility of the part of the world at least the equivalent the responsibility of the part of the world at least the equivalent the responsibility of the part of the world at least the equivalent the responsibility of the part of the world at least the equivalent the part of the world at least the equivalent the part of the world at least the equivalent the part of the world at least the equivalent the part of the world at least the equivalent the part of the world at least the equivalent the part of the world at least the equivalent the part of the world at least the equivalent the p

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